Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

June 30, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: FCR-26 Semi-Annual Fuel Cost Recovery June 2025 Report; Docket No. 44902

Dear Ms. Tanner:

In accordance with the Order issued in the above captioned docket, please find Georgia Power's FCR-26 Semi-Annual June 2025 Report of the Projected Fuel Balance through May 31, 2026.

This information is being filed under the trade secret rules of the Georgia Public Service Commission. Therefore, a redacted version of this information and the basis for the trade secret assertion are also enclosed for public disclosure.

If you have any questions, please call me at 404-506-7106.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah Haswell
Director, Regulatory Affairs
jhaswell@southernco.com

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY
DOCKET NO. 44902

AFFIDAVIT AND BASIS FOR THE ASSERTION THAT THE INFORMATION SUBMITTED IS A TRADE SECRET

As required pursuant to the Commission's Order in Docket No. 44902, Georgia Power Company ("Georgia Power" or the "Company") has provided an Over/Under Summary (the "Report"). Portions of the Report contains competitively sensitive financial information related to the Company's fuel expenses and revenues information (the "Information"). The Information constitutes trade secret of Southern Company, Georgia Power, and its affiliates and is therefore protected from disclosure.

The Information derives economic value from not being generally known to and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive financial, statistical, and operational data. Public dissemination of the Information could harm the Company by providing very specific, detailed data about the Company's operations to competitors who can use the Information to gain unfair advantage to the detriment of the Company and its customers. The Company's competitors are generally not required to publicly disclose this level of detailed information and to require the Company to do so would put it at an economic disadvantage. Moreover, a generation wholesaler, power marketer, or other competitor could use the Information to tailor proposals with the intention of pricing products that could undermine the Company's market position.

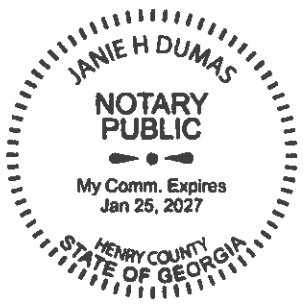
Additionally, the Information is subject to extensive efforts to maintain its secrecy. Only select Company personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. If parties outside the Company are granted access to the Information, they would be required to sign confidentiality agreements with respect to the Information.

Kyung Y, Kim, first being duly sworn, deposes and states that he has reviewed the Report and that to the best of his knowledge the information included in such report is accurate and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.

Kyung Y. Kim
Regulatory Accounting Manager
Georgia Power Company

Subscribed and sworn to before me this 27th day of June 2025.

Notary Public
My Commission expires: January 25, 2027



2025 Energy Budget
FCR Over/(Under) Recovery Balances (November 2024 - May 2026)
(Amounts in Thousands)
June 30, 2025 Update

2025 Energy Budget Projection based on current FCR-26 Rates

	2024 Actuals Nov-24	2024 Actuals Dec-24	2025 Actuals Jan-25	2025 Actuals Feb-25	2025 Actuals Mar-25	2025 Actuals Apr-25	2025 Actuals (1) May-25	2025 Budget Jun-25	2025 Budget Jul-25	2025 Budget Aug-25	2025 Budget Sep-25	2025 Budget Oct-25
Total Fuel Revenues	$ 231,812	$ 279,985	$ 353,284	$ 316,041	$ 270,979	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Total Fuel Expenses	185,991	238,629	368,157	239,123	249,592	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Total	$ 45,821	$ 41,356	$ (14,873)	$ 76,918	$ 21,387	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part A	(2,912)	(17,528)	(84,142)	12,042	(33,629)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part B	48,734	58,884	69,269	64,876	55,016	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Total	$ (1,208,181)	$ (1,166,825)	$ (1,181,697)	$ (1,104,779)	$ (1,083,392)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part A	(73,306)	(90,834)	(174,976)	(162,934)	(196,563)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part B	(1,134,875)	(1,075,991)	(1,006,722)	(941,846)	(886,829)	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED

2025 Energy Budget Projection based on current FCR-26 Rates

	2025 Budget Nov-25	2025 Budget Dec-25	2026 Budget Jan-26	2026 Budget Feb-26	2026 Budget Mar-26	2026 Budget Apr-26	2026 Budget May-26
Total Fuel Revenues	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Total Fuel Expenses	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Total	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part A	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Current Over/(Under) Collection - Part B	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Total	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part A	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Cumulative Over/(Under) Collection - Part B	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED

(1) In May 2025, the cumulative balance reflects a reduction in fuel balance for excess ADIT adjustment of $2,214,293 due to state income tax rate change. The Part A reduction was $172,376. The Part B reduction was $2,041,917.